STATE OF NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION

DE 22-081

ELECTRIC AND GAS UTILTIES

2023 Adjustments to the Energy Efficiency Portion of System Benefits Charges and Local Distribution Adjustment Charges

Order Nisi Approving Requests to Modify Energy Efficiency Portion of System Benefits Charges and Local Distribution Adjustment Charges

ORDER NO. 26,745

December 14, 2022

In this order *nisi*, the Commission approves tariff change filings reflecting a 4.247 percent increase to the energy efficiency charge (EEC) collected by electric and natural gas utilities in New Hampshire. The General Court mandated this increase to the EEC. RSA 374-F:3, VI-a(d)(2), as amended. Under the law, the increase is calculated by the New Hampshire Department of Energy (DOE).

I. PROPOSED TARIFF CHANGES AND RATE IMPACTS

Pursuant to RSA 374-F, VI-a(d)(2), on December 1, 2022, Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty; Public Service Company of New Hampshire d/b/a Eversource Energy; Unitil Energy Systems, Inc.; Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty¹; and Northern Utilities, Inc. d/b/a Unitil (together, the Joint Utilities) filed tariff changes related to the EEC, for effect on January 1, 2023. Although not a rate regulated utility², the New Hampshire Electric Cooperative, Inc. (NHEC) also filed similar tariff changes.

 $^{^1}$ Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty re-filed its tariff changes on December 2, 2022.

² The NHEC is not a rate regulated utility, nevertheless it is subject to the commission's jurisdiction with regard to provisions of RSA ch. 374-F relating to energy efficiency. *See* RSA 374-F:4, XII.

The increase in the EEC, when strictly applied on the approved funding for 2022, will increase total energy efficiency funding by approximately \$2.7 million³, resulting in a total of approximately \$65.8 million in funding for energy efficiency programing and administration derived from the EEC in 2023.

The average residential electric ratepayer, using 7800 kilowatt-hours (kWh) per year, will experience an annual bill increase of approximately \$1.75 as a result of this change. This will result in a total annual EEC burden of \$42.84 in 2023. The average residential natural gas ratepayer of Northern Utilities, Inc. d/b/a Unitil and Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty, using 762 therms annually, will experience an annual bill increase of approximately \$1.61 and \$2.07, respectively, as a result of this change. This will result in a total annual EEC burden of \$39.64 and \$50.84 in 2023, respectively.

The electric distribution utilities' tariff changes reflect uniform increases to their respective EECs:

Electric Distribution Utility	Current EEC Rate (cents/kWh)	Proposed EEC Rate (cents/kWh)	Change (Percent)
Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty ⁴	0.528	0.550	4.247
New Hampshire Electric Cooperative, Inc.	0.528	0.550	4.247
Public Service Company of New Hampshire d/b/a Eversource Energy ⁵	0.528	0.550	4.247
Unitil Energy Systems, Inc.6	0.528	0.550	4.247

³ This estimate does not account for any load changes relative to projected loads for 2022 in the 2022–2023 Energy Efficiency Plan filed in Docket No. DE 20-092, or for any changes to other funding sources for utility-administered energy efficiency programming.

⁴ In addition to the proposed change to the EE portion of the SBC, Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty's filing also reflects a previously approved change to its Lost Revenue Mechanism rate, a separate component of the SBC related to the provision of EE programming, from 0.1140 cents/kWh to 0.0000 cents per kWh for effect on January 1, 2023.

⁵ In addition to the proposed change to the EE portion of the SBC, Public Service Company of New Hampshire d/b/a Eversource Energy's filing also reflects a previously approved change to its Lost Base Revenue Adder, a separate component of the SBC related to the provision of EE programming, from 0.1850 cents/kWh to 0.2050 cents per kWh for effect on January 1, 2023.

⁶ In addition to the proposed change to the EE portion of the SBC, Unitil Energy Systems, Inc.'s filing also eliminates lost base revenue component rate, for effect on January 1, 2023.

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The natural gas distribution utilities' tariff changes reflect company-specific increases to their respective EECs:

Natural Gas Distribution Utility	Customer Class	Current EEC Rate (cents/therm)	Proposed EEC Rate (cents/therm)	Change (Percent)
Liberty Utilities (EnergyNorth	Residential	6.40	6.67	4.247
Natural Gas) Corp. d/b/a Liberty	C&I	4.26	4.44	4.247
Northern Utilities, Inc. d/b/a	Residential	4.99	5.20	4.247
Unitil	C&I	2.47	2.57	4.247

Each utility's respective tariff change request is posted to the Commission's website at:

https://www.puc.nh.gov/Regulatory/Docketbk/2022/22-081.html.

II. COMMISSION ANALYSIS

Pursuant to RSA 374-F:3, VI-a(d)(2), as amended, the General Court set the EEC portion of SBC (electric) and LDAC (gas) rates for calendar year 2022. The General Court further directed the EEC must adjust annually beginning January 1, 2023. *Id.* The annual adjustment to the EEC is calculated by the DOE based on the most recently available 3-year average of the consumer price index as published by the Bureau of Labor Statistics of the United States Department of Labor, plus 0.25 percent. *Id.* Beginning this year, all rate regulated utilities are required to submit tariff amendments altering solely the EEC portion of the SBC or LDAC on December 1 each year for the upcoming year thereafter. *Id.*

N.H. Code Admin. R. PART Puc 1605 applies to tariff changes outside of full rate cases. The Commission construes the Joint Utilities' filings as Puc PART 1605 filings and does not invoke Puc PART 1604. The Commission's role in approving these

tariff changes is therefore limited to ensuring the proposed tariff changes are consistent with RSA 374-F:3, VI-a(d)(2) and Puc 1605.03's publication requirements.

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Pursuant to RSA 374-F:3, VI-a(d)(2), the DOE is required to calculate the appropriate inflation adjustment. The Joint Utilities have proposed a uniform increase to their respective EECs of 4.247 percent. We therefore condition this order *nisi* on the DOE filing a technical statement verifying that it calculated the inflation adjustment of 4.247 percent, and that inflation adjustment it calculated was accurately applied by the Joint Utilities.

We note that Puc 1605.03's publication requirements include publication of the Commission's order of notice in a newspaper of general circulation at least 14 days before the effective date of a new rate. See Puc 1605.03 and 1604.03. The applicable statutory deadlines make these provisions onerous, inapplicable, or both; therefore, the Commission acts of its own motion to waive Puc 1605.03 because we find that waiver serves the public interest and will not disrupt the orderly and efficient resolution of these matters. See Puc 201.05. In lieu of newspaper publication, the Commission directs the customer notice requirements be met by the publication of tariff pages and this order nisi by the Joint Utilities on their respective websites.

The Commission notes that Northern Utilities, Inc. d/b/a Unitil's tariff pages filed in this matter appear to unintentionally exclude pages 86 and 88; we direct that these pages be included in Northern Utilities, Inc. d/b/a Unitil's tariff pages published in compliance with this order *nisi*.

Based upon the foregoing, it is hereby

ORDERED *NISI*, that subject to the effective date below, the Joint Utilities' tariff changes increasing the System Benefits Charges and Local Distribution

Adjustment Charges pursuant to RSA 374-F:3, VI-a(d)(2) are **APPROVED**; and it is

FURTHER ORDERED, that the Joint Utilities post their respective new tariff provisions and a copy of this order *nisi* on their respective websites no later than December 16, 2022, such posting to be documented by affidavit filed with the Commission on or before December 20, 2022; and it is

FURTHER ORDERED, that a copy of this order *nisi* be posted on the Commission's website within two business days; and it is

FURTHER ORDERED, that the New Hampshire Department of Energy verify, by filing a technical statement with the Commission on or before December 20, 2022, that it calculated an inflation adjustment pursuant to RSA 374-F:3, VI-a(d)(2) and its calculated adjustment was accurately applied by the Joint Utilities; and it is

FURTHER ORDERED, that all persons interested in responding to this order may submit their comments or file a written request for a hearing which states the reason and basis for a hearing no later than December 27, 2022 for the Commission's consideration; and it is

FURTHER ORDERED, that any party interested in responding to comments or requests for hearing shall do so no later than December 29, 2022; and it is

FURTHER ORDERED, that this order shall be effective January 1, 2023 at 12:01 a.m., unless any publication or filing obligation set forth above is not complied with or the Commission provides otherwise in a supplemental order issued prior to the effective date; and it is

FURTHER ORDERED, that the Joint Utilities file compliance tariff pages with the Commission on or before January 15, 2023, in accordance with N.H. Code Admin. Rules Puc 1603.02(b); the New Hampshire Electric Cooperative, Inc. is permitted but not required to make such a compliance filing.

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By order of the Public Utilities Commission of New Hampshire this fourteenth day of December, 2022.

Chairman

Chattopadhyay Commissioner

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Service List - Docket Related

Docket#: 22-081

Printed: 12/14/2022

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DATED: December 2, 2022 ISSUED BY: /s/Neil Proudman

Neil Proudman EFFECTIVE: January 1, 2023 TITLE: Neil President

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Neil Proudman

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DATED: December 2, 2022 ISSUED BY: <u>/s/Neil Proudman</u>
Neil Proudman

EFFECTIVE: January 1, 2023

and any other expenses the NHPUC may approve from time to time. The purpose of the Normal Weather Adjustment ("NWA") is to establish procedures that allow the Company, subject to the jurisdiction of NHPUC, to calculate and apply, for each customer on a monthly basis, the Normal Weather Factor ("NWF").

B. Applicability. This Charge shall be applicable in whole or part to all of the Company's firm sales service and firm delivery service customers. The application of this charge may, for good cause shown, be modified by the NHPUC. See Section 19(K) "Other Rules." _____This Charge is applicable to all rates and charges on a Rate Class basis. The application of the CC, RDAF, ES, RCE and GAP is applicable to all therms and therefore the application to all customers, including Managed Expansion Program Customers, is at the same rate per therm as the corresponding non-Managed Expansion Program Customers.

C. Conservation Charges Allowable for LDAC.

- 1. <u>Purpose</u>: The purpose of this provision is to establish a procedure that allows the Company, subject to the jurisdiction of the NHPUC, to adjust, on an annual basis, the Conservation Charge, if and when applicable, to firm sales service and firm delivery service throughput in order to recover from firm customers costs associated with its energy efficiency management programs.
- 2. Applicability: A conservation charge shall be applied to therms sold or transported by the Company subject to the jurisdiction of the Commission as determined in accordance with the provision of this rate schedule. Such conservation charge shall be determined annually by the Company, separately for the Residential Heating, and Commercial/Industrial rate categories, subject to review and approval by the Commission as provided for in this rate schedule.
- 3. <u>Calculation of Conservation Charge</u>: The Conservation Charge shall be recovered through the LDAC and set at a level in accordance with Order No. 26,579 in Docket No. DE 20-092 Electric and Gas Utilities 2021-2023 New Hampshire Statewide Energy Efficiency Plan and adjusted annually per RSA 374-F:3, VI-a (d)(2).
- 4. Reporting: The Company shall submit annual reports to the Commission reconciling any difference between the actual conservation expenditures and actual revenues collected under this rate schedule. The difference whether positive or negative will be carried forward into the conservation charge for the next recovery period. Upon completion of the conservation program(s), any over or under collection may be credited or charged to the deferred Winter Period cost of gas account, subject to Commission approval.
- 5. <u>Effective Date</u>: On or before the first business day in September of each year, the Company shall file with the NHPUC for its consideration and approval, the Company's request for a change in the CC applicable to each Rate Category during the next subsequent twelve-month period commencing with the calendar month of November.

DATED: December 2, 2022 ISSUED BY: /s/Neil Proudman

Neil Proudman TITLE: President

22 FIRM RATE SCHEDULES - EXCLUDING KEENE CUSTOMERS

II RATE SCHEDULES

	Rates Effective January 1, 2023 - April 30, 2023 Winter Period							30, 2023	Rates Effective May 1, 2023 - October 31, 2023 Summer Period							
		elivery Charge	G	Cost of as Rate age 95		LDAC age 101		Total <u>Rate</u>		elivery Charge	G	Cost of as Rate age 92		LDAC age 101		Total <u>Rate</u>
Residential Non Heating - R-1 Customer Charge per Month per Meter All therms	\$	15.39 0.5129	\$	1.2551	\$	0.1113	\$ \$	15.39 1.8793	\$ \$	15.39 0.5129	\$	1.0269	\$	0.1113	\$	15.39 1.6511
Residential Heating - R-3 Customer Charge per Month per Meter Therms in the first block per month at	\$	15.39 0.6519	\$	1.2551	\$	0.1113	\$ \$	15.39 2.0183	\$ \$	15.39 0.6519	\$	1.0269	\$	0.1113	\$	15.39 1.7901
Residential Heating - R-4 Customer Charge per Month per Meter Therms in the first block per month at	\$	8.47 0.3585	\$	0.6903	\$	0.1113	\$ \$	8.47 1.1601	\$ \$	15.39 0.6519	\$	1.0269	\$	0.1113	\$	15.39 1.7901
Commercial/Industrial - G-41 Customer Charge per Month per Meter Size of the first block Therms in the first block per month at	\$ 100 \$	63.30 Therms 0.5088	\$	1.2552	\$	0.0890	\$	63.30 1.8530	\$ 20 \$	63.30 Therms 0.5088	\$	1.0271	\$	0.0890	\$	63.30 1.6249
All therms over the first block per month at		0.3550		1.2552		0.0890	\$	1.6992	\$	0.3550	\$	1.0271	\$	0.0890	\$	1.4711
Commercial/Industrial - G-42 Customer Charge per Month per Meter Size of the first block		189.84 0 Therms					\$	189.84		189.84 Therms					\$	189.84
Therms in the first block per month at All therms over the first block per month at	\$ \$	0.4634 0.3212		1.2552 1.2552	\$ \$	0.0890 0.0890	\$ \$	1.8076 1.6654	\$ \$	0.4634 0.3212	\$ \$	1.0271 1.0271	\$ \$	0.0890 0.0890	\$ \$	1.5795 1.4373
Commercial/Industrial - G-43 Customer Charge per Month per Meter All therms over the first block per month at	\$	811.98 0.2863	\$	1.2552	\$	0.0890	\$	811.98 1.6305	\$ \$	811.98 0.1441	\$	1.0271	\$	0.0890	\$	811.98 1.2602
Commercial/Industrial - G-51 Customer Charge per Month per Meter Size of the first block	\$ 100	63.38 Therms					\$	63.38	\$ 100	63.38) Therms					\$	63.38
Therms in the first block per month at All therms over the first block per month at	\$ \$	0.3070 0.2084		1.2547 1.2547	\$ \$	0.0890 0.0890	\$ \$	1.6507 1.5521	\$ \$	0.3070 0.2084	\$ \$	1.0266 1.0266	\$ \$	0.0890 0.0890	\$ \$	1.4226 1.3240
Commercial/Industrial - G-52 Customer Charge per Month per Meter Size of the first block	\$ 100	189.57 0 Therms					\$	189.57	\$ 100	189.57 00 Therm	c				\$	189.57
Therms in the first block per month at All therms over the first block per month at	\$	0.2647 0.1836	\$	1.2547 1.2547	\$ \$	0.0890 0.0890	\$ \$	1.6084 1.5273	\$ \$	0.1978 0.1219	\$ \$	1.0266 1.0266	\$ \$	0.0890 0.0890	\$ \$	1.3134 1.2375
Commercial/Industrial - G-53 Customer Charge per Month per Meter All therms over the first block per month at	\$	838.52 0.1851		1.2547		0.0890	\$	838.52 1.5288	\$	838.52 0.0968	\$	1.0266		0.0890	\$	838.52 1.2124
Commercial/Industrial - G-54 Customer Charge per Month per Meter All therms over the first block per month at	\$ \$	839.19 0.0705	\$	1.2547	\$	0.0890	\$	839.19 1.4142	\$ \$	839.19 0.0409	\$	1.0266	\$	0.0890	\$	839.19 1.1565

DATED: December 2, 2022 ISSUED BY: /s/Neil Proudman

Neil Proudman EFFECTIVE: January 1, 2023 TITLE: President

23 FIRM RATE SCHEDULES - KEENE CUSTOMERS

II RATE SCHEDULES

	Rates Effective January 1, 2023 - April 30, 2023 Winter Period							30, 2023	Ra	tes Effec	tive	May 1, Summe									
		elivery harge	G	Cost of as Rate age 95		LDAC age 101		Total <u>Rate</u>		elivery Charge	G	Cost of as Rate age 92		LDAC age 101							
Residential Non Heating - R-1 Customer Charge per Month per Meter All therms	\$	15.39 0.5129	\$	2.1118	\$	0.1113	\$	15.39 2.7360	\$ \$	15.39 0.5129	\$	1.9203	\$	0.1113	\$	15.39 2.5445					
Residential Heating - R-3 Customer Charge per Month per Meter Therms in the first block per month at	\$	15.39 0.6519	\$	2.1118	\$	0.1113	\$	15.39 2.8750	\$ \$	15.39 0.6519	\$	1.9203	\$	0.1113	\$	15.39 2.6835					
Residential Heating - R-4 Customer Charge per Month per Meter Therms in the first block per month at	\$	8.47 0.3585	\$	1.1615	\$	0.1113	\$	8.47 1.6313	\$ \$	15.39 0.6519	\$	1.9203	\$	0.1113	\$ \$	15.39 2.6835					
Commercial/Industrial - G-41 Customer Charge per Month per Meter Size of the first block Therms in the first block per month at	\$ 100 \$	63.30 Therms 0.5088	\$	2.1118	\$	0.0890	\$	63.30 2.7096	\$ 20 \$	63.30 Therms 0.5088	\$	1.9203	\$	0.0890	\$	63.30 2.5181					
All therms over the first block per month at	\$	0.3550	\$	2.1118	\$	0.0890	\$	2.5558	\$	0.3550	\$	1.9203	\$	0.0890	\$	2.3643					
Commercial/Industrial - G-42 Customer Charge per Month per Meter Size of the first block		189.84 0 Therms			•		\$	189.84		189.84 7 Therms	•		•		\$	189.84					
Therms in the first block per month at All therms over the first block per month at	\$ \$	0.4634 0.3212	\$	2.1118 2.1118	\$ \$	0.0890 0.0890	\$ \$	2.6642 2.5220	\$ \$	0.4634 0.3212	\$ \$	1.9203 1.9203	\$ \$	0.0890 0.0890	\$ \$	2.4727 2.3305					
Commercial/Industrial - G-43 Customer Charge per Month per Meter All therms over the first block per month at	\$ \$	811.98 0.2863	\$	2.1118	\$	0.0890	\$	811.98 2.4871	\$ \$	811.98 0.1441	\$	1.9203	\$	0.0890	\$	811.98 2.1534					
Commercial/Industrial - G-51 Customer Charge per Month per Meter Size of the first block	\$ 100	63.38 Therms					\$	63.38	\$ 10	63.38 Therms					\$	63.38					
Therms in the first block per month at All therms over the first block per month at	\$ \$	0.3070 0.2084	\$ \$	2.1118 2.1118	\$ \$	0.0890 0.0890	\$ \$	2.5078 2.4092	\$ \$	0.3070 0.2084	\$ \$	1.9203 1.9203	\$ \$	0.0890 0.0890	\$ \$	2.3163 2.2177					
Commercial/Industrial - G-52 Customer Charge per Month per Meter Size of the first block	\$ 100	189.57 0 Therms					\$	189.57	\$ 10	189.57 00 Therm	s				\$	189.57					
Therms in the first block per month at All therms over the first block per month at	\$ \$	0.2647 0.1836	\$ \$	2.1118 2.1118	\$ \$	0.0890 0.0890	\$ \$	2.4655 2.3844	\$ \$	0.1978 0.1219	\$ \$	1.9203 1.9203	\$ \$	0.0890 0.0890	\$ \$	2.2071 2.1312					
Commercial/Industrial - G-53 Customer Charge per Month per Meter All therms over the first block per month at	\$ \$	838.52 0.1851	\$	2.1118	\$	0.0890	\$	838.52 2.3859	\$ \$	838.52 0.0968	\$	1.9203	\$	0.0890	\$	838.52 2.1061					
Commercial/Industrial - G-54 Customer Charge per Month per Meter All therms over the first block per month at	\$ \$	839.19 0.0705	\$	2.1118	\$	0.0890	\$ \$	839.19 2.2713	\$ \$	839.19 0.0409	\$	1.9203	\$	0.0890	\$ \$	839.19 2.0502					

DATED: December 2, 2022 ISSUED BY: /s/Neil Proudman

Neil Proudman President

24 FIRM RATE SCHEDULES – MANAGED EXPANSION PROGRAM - EXCLUDING KEENE CUSTOMERS

II RATE SCHEDULES

	Rates Effective January 1, 2023 - April 30, 2023 Winter Period						30, 2023	Rates Effective May 1, 2023 - October 31, 2023 Summer Period								
		elivery Charge	G	Cost of as Rate age 95		LDAC age 101		Total <u>Rate</u>		elivery charge	G	Cost of as Rate age 92		LDAC age 101		Total <u>Rate</u>
Residential Non Heating - R-5 Customer Charge per Month per Meter All therms	\$ \$	20.01 0.6668	\$	1.2551	\$	0.1113	\$	20.01 2.0332	\$ \$	20.01 0.6668	\$	1.0269	\$	0.1113	\$ \$	20.01 1.8050
Residential Heating - R-6 Customer Charge per Month per Meter Therms in the first block per month at	\$ \$	20.01 0.8475	\$	1.2551	\$	0.1113	\$	20.01 2.2139	\$ \$	20.01 0.8475	\$	1.0269	\$	0.1113	\$ \$	20.01 1.9857
Residential Heating - R-7 Customer Charge per Month per Meter Therms in the first block per month at	\$ \$	11.01 0.4661	\$	0.6903	\$	0.1113	\$	11.01 1.2677	\$ \$	20.01 0.8475	\$	1.0269	\$	0.1113	\$ \$	20.01 1.9857
Commercial/Industrial - G-44 Customer Charge per Month per Meter Size of the first block Therms in the first block per month at	\$ 100 \$	82.29 Therms 0.6614		1.2552	\$	0.0890	\$	82.29 2.0056	\$ 20 \$	82.29 Therms 0.6614	\$	1.0271	\$	0.0890	\$	82.29 1.7775
All therms over the first block per month at Commercial/Industrial - G-45 Customer Charge per Month per Meter Size of the first block	\$	0.4614 246.78 00 Therms	\$	1.2552	\$	0.0890	\$	1.8056 246.78	\$ \$ 400	0.4614 246.78) Therms	\$	1.0271	\$	0.0890	\$	1.5775 246.78
Therms in the first block per month at All therms over the first block per month at	\$	0.6023 0.4175	\$ \$	1.2552 1.2552	\$ \$	0.0890 0.0890	\$ \$	1.9465 1.7617	\$ \$	0.6023 0.4175	\$ \$	1.0271 1.0271	\$ \$	0.0890 0.0890	\$ \$	1.7184 1.5336
Commercial/Industrial - G-46 Customer Charge per Month per Meter All therms over the first block per month at		1,055.58 0.3722	\$	1.2552	\$	0.0890	\$	1,055.58 1.7164		,055.58 0.1873	\$	1.0271	\$	0.0890		,055.58 1.3034
Commercial/Industrial - G-55 Customer Charge per Month per Meter Size of the first block Therms in the first block per month at	\$ 100 \$	82.39 Therms 0.3992	\$	1.2547	\$	0.0890	\$	82.39 1.7429	\$ 100 \$	82.39 Therms 0.3992	\$	1.0266	\$	0.0890	\$	82.39 1.5148
All therms over the first block per month at Commercial/Industrial - G-56		0.2710		1.2547		0.0890	\$	1.6147	\$		\$		\$	0.0890	\$	1.3866
Customer Charge per Month per Meter Size of the first block Therms in the first block per month at	\$ 100 \$	246.43 00 Therms 0.3442	\$	1.2547	\$	0.0890	\$	246.43 1.6879	\$ 100 \$	246.43 00 Therm: 0.2572	s \$	1.0266	\$	0.0890	\$ \$	246.43 1.3728
All therms over the first block per month at Commercial/Industrial - G-57	\$	0.2387		1.2547		0.0890	\$	1.5824	\$	0.1585			\$	0.0890	\$	1.2741
Customer Charge per Month per Meter All therms over the first block per month at		1,090.08 0.2407	\$	1.2547	\$	0.0890	\$	1,090.08 1.5844		,090.08 0.1259	\$	1.0266	\$	0.0890		,090.08 1.2415
Commercial/Industrial - G-58 Customer Charge per Month per Meter All therms over the first block per month at		1,090.95 0.0916	\$	1.2547	\$	0.0890	\$ \$	1,090.95 1.4353		,090.95 0.0531	\$	1.0266	\$	0.0890		,090.95 1.1687

DATED: December 2, 2022 ISSUED BY: /s/Neil Proudman

Neil Proudman

36 LOCAL DISTRIBUTION ADJUSTMENT CHARGE CALCULATION

Local Delivery Adjustment Charge Calculation				
		Sales	Transportation	
		Customers	<u>Customers</u>	
Residential Non Heating Rates - R-1				
Energy Efficiency Charge	0.0667			
Demand Side Management Charge	0.0000			
Conservation Charge (CCx)		0.0667		
Relief Holder and pond at Gas Street, Concord, NH	0.0000			
Manufactured Gas Plants	0.0076	_		
Environmental Surcharge (ES)		0.0076		
Revenue Decoupling Adjustment Factor (RDAF)		0.0000		
Property Tax Adjustment Mechanism (PTAM)		0.0124		
Rate Case Expense Factor (RCEF)		0.0044		
Gas Assistance Program (GAP)		0.0203		
LDAC		0.1113	per therm	
			,	
Residential Heating Rates - R-3, R-4, R-6, R-7				
Energy Efficiency Charge	0.0667			
Demand Side Management Charge	0.0007			
· · · · · · · · · · · · · · · · · · ·	0.0000	0.0007		
Conservation Charge (CCx)	0.0000	0.0667		
Relief Holder and pond at Gas Street, Concord, NH	0.0000			
Manufactured Gas Plants	0.0076			
Environmental Surcharge (ES)		0.0076		
Revenue Decoupling Adjustment Factor (RDAF)		0.0000		
Property Tax Adjustment Mechanism (PTAM)		0.0124		
Rate Case Expense Factor (RCEF)		0.0044		
Gas Assistance Program (GAP)		0.0203		
LDAC		0.1113	per therm	
			-	
Commercial/Industrial Low Annual Use Rates - G-41, G-51, G-44, G-55				
Energy Efficiency Charge	0.0444			
Demand Side Management Charge	0.0000			
Conservation Charge (CCx)	0.0000	0.0444	0.0444	
Relief Holder and pond at Gas Street, Concord, NH	0.0000	0.0444	0.0444	
·				
Manufactured Gas Plants	0.0076		0.0070	
Environmental Surcharge (ES)		0.0076	0.0076	
Revenue Decoupling Adjustment Factor (RDAF)		0.0000	0.0000	
Property Tax Adjustment Mechanism (PTAM)		0.0124	0.0124	
Rate Case Expense Factor (RCEF)		0.0044	0.0044	
Gas Assistance Program (GAP)		0.0203	0.0203	_
LDAC		0.0890	0.0890	per therm
Commercial/Industrial Medium Annual Use Rates - G-42, G-52, G-45, G-56				
Energy Efficiency Charge	0.0444			
Demand Side Management Charge	0.0000			
Conservation Charge (CCx)		0.0444	0.0444	
Relief Holder and pond at Gas Street, Concord, NH	0.0000			
Manufactured Gas Plants	0.0076			
Environmental Surcharge (ES)	0.5070	0.0076	0.0076	
Revenue Decoupling Adjustment Factor (RDAF)		0.0000	0.0000	
,				
Property Tax Adjustment Mechanism (PTAM)		0.0124	0.0124	
Rate Case Expense Factor (RCEF)		0.0044	0.0044	
Gas Assistance Program (GAP)		0.0203	0.0203	_
LDAC		0.0890	0.0890	per therm
Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54, G-46, G-56, G-57, G-58				
Energy Efficiency Charge	0.0444			
Demand Side Management Charge	0.0000	_		
Conservation Charge (CCx)		0.0444	0.0444	
Relief Holder and pond at Gas Street, Concord, NH	0.0000			
Manufactured Gas Plants	0.0076			
Environmental Surcharge (ES)		0.0076	0.0076	
Revenue Decoupling Adjustment Factor (RDAF)		0.0000	0.0000	
Property Tax Adjustment Mechanism (PTAM)		0.0124	0.0124	
Rate Case Expense Factor (RCEF)		0.0044	0.0044	
Gas Assistance Program (GAP)		0.0203	0.0203	
				nor there-
LDAC		0.0890	0.0890	per therm

DATED: December 2, 2022 ISSUED BY: <u>/s/Neil Proudman</u>

Neil Proudman

NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES

Fourth Revised Page 22 Superseding Third Revised Page 22 Terms and Conditions

cost of the Company's (i) Electric Assistance Program and (ii) energy efficiency core programs and any other such energy efficiency programs, as approved by the Commission.

The Company shall implement its Electric Assistance Program as approved by the Commission from time to time. The System Benefits Charge will fund the Company's Electric Assistance Program and such other system benefits as are required by law or approved by the Commission.

The Company will reconcile on an annual basis actual costs incurred of the Electric Assistance Program, including development, implementation, and ongoing administrative and maintenance costs against the actual amounts charged to customers through the portion of the System Benefits Charge attributable to the Electric Assistance Program, set at a level of 0.150 c per kilowatt-hour in accordance with RSA 374-F:4, VIII (c), and shall be in addition to the portion of the System Benefits Charge relating to the Company's energy efficiency core programs stated below.

The Company shall implement its energy efficiency core programs as approved by the Commission from time to time. The Company's cost of implementing the energy efficiency core programs shall be recovered through the portion of the System Benefits Charge attributable to such programs, set at a level of 0.550ϕ per kilowatt-hour in accordance with Order No. 26,621 in Docket No. DE 20-092 Electric and Gas Utilities 2021-2023 New Hampshire Statewide Energy Efficiency Plan and adjusted annually per RSA 374-F:3, VI-a (d)(2), which shall be in addition to the portion of the System Benefits Charge relating to the Company's low income customer protection programs stated above. Any difference between the actual energy efficiency funds expended and the funds collected through the System Benefits Charge at 0.550ϕ per kilowatt-hour during a calendar year shall, with interest calculated at the average prime rate for each month, be added to or subtracted from the amount to be expended in the following calendar year. If actual amounts are not available for any period, they shall be estimated for purposed of the above calculations and adjusted the following year based on actual data.

The Company shall implement its lost revenue mechanism as approved by the Commission in accordance with Order No. 26,621 in Docket No. DE 20-092 Energy Efficiency Resource Standard, set at a level of 0.000ϕ . The lost revenue portion of the System Benefits Charge shall be established annually based on a forecast of lost revenue for the prospective year. Any difference between the actual lost revenue and the amount of lost revenue recovered through the System Benefits Charge shall be refunded or recouped with interest during the succeeding year.

Any adjustment of the System Benefits Charge shall be in accordance with a notice filed with the Commission setting forth the amount of the increase or decrease, and the new System Benefits Charge amount. The notice shall further specify the effective date of such adjustment, which shall not be earlier than thirty days after the filing of the notice, or such other date as the Commission may authorize.

Issued:	December 1, 2022	Issued by:	/s/ Neil Proudman	
		•	Neil Proudman	

Effective: January 1, 2023 Title: <u>President</u>

NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES

Fourth Revised Page 23
Superseding Third Revised Page 23
Terms and Conditions

Neil Proudman

System Benefits Charge

Electric Assistance Program (EAP)	0.150¢
Energy Efficiency Programs	0.550¢
Lost Revenue Mechanism	0.000¢
Total System Benefit Charge	0.700¢

42. Late Payment Charge

The rates and charges billed under this Tariff are net, billed monthly and payable upon presentation of the bill. However, Customers who receive Delivery Service under Residential Rate D, Residential Time-of-Day Rate D-10, OR General Service Rate G-3, may elect to pay for all service rendered under these rates, as well as Energy Service Rate ES, on a Levelized Payment Plan available upon application to the Company.

For Customers rendered Delivery Service under General Service Rate G-3, General Long Hour Service Rate G-2 or General Service Time-of-Use Rate G-1, all amounts previously billed but remaining unpaid after the due date printed on the bill shall be subject to a late payment charge of one and one-half percent (1 ½ %) thereof, such amounts to include any prior unpaid late payment charges.

The late payment charge is not applicable to Customers taking service under Rate D and Rate D-10, or past due balances of General Service Rate G-3 or Outdoor Lighting Rate M Customers who are abiding by the terms of an extended payment arrangement agreed to by the Company.

43. Provisions for Billing Charges Associated with Meter Diversions and Damage to Company Equipment in Connection Therewith

In case of loss or damage to the Company's property on a Customer's premises the Customer shall pay to the Company the value of the property or the cost of making good the loss or damage.

In those cases where, as a result of or in connection with diversion of electricity supplied by the Company to the Customer's premises, whether such diversion is carried out by bypassing the meter or other measuring device or by other means, the Company incurs expense for labor and/or materials, the Customer responsible therefore will be charged the costs incurred by the Company for such labor and materials. The costs so chargeable may include, but are not limited to, the cost of investigating the diversion and the miscellaneous charges for service associated therewith, the cost of supplying and installing an exchange meter, the cost of furnishing and installing tamper-resistant devices, the cost of testing the meter associated with the diversion and the cost of replacement of a meter which has been damaged.

Issued: December 1, 2022 Issued by: /s/ Neil Proudman

Effective: January 1, 2023 Title: <u>President</u>

RATES EFFECTIVE JANUARY 1, 2023 FOR USAGE ON AND AFTER JANUARY 1, 2023

Part							SAGE ON AIN		Storm						
Mart	Rate	Blocks				Distribution		Cost	Recovery Adjustment	Benefits	Consumption	Delivery			
Mart												14.74		\$	14.74
Company	D				0.00001		0.03635	(0.00051)	_	0.00700	_		0.22228		
Mesting Use S	Off Peak Water	THE KAND	Ψ	0.05050	0.00001	0.02027	0.03033	(0.00031)		0.00700		0.10141	0.22220	Ψ	0.02007
Off Peak Wilson	Heating Use 16	All kWh	\$	0.05056	0.00001	0.05057	0.03635	(0.00051)	-	0.00700	-	0.09341	0.22228	\$	0.31569
Part All kWh S 0.0527 0.0001 0.05528 0.00615 0.00510 - 0.00700 - 0.09812 0.2228 S 0.32044	Off Peak Water Heating Use 6	All kWh	\$	0.05150	0.00001	0.05151	0.03635	(0.00051)	-	0.00700	-	0.09435	0.22228	\$	0.31663
D-10	Hour Control ¹														
D-10	Farm ¹	All kWh		0.05527	0.00001		0.03635	(0.00051)	-	0.00700	-		0.22228	-	0.32040
Customer Charge S		Customer Charge	\$	14.74		14.74						14.74		-	14.74
Customer Charge \$ 435.18	D-10	On Peak kWh	\$	0.12447	0.00001	0.12448	0.02338	(0.00051)	-	0.00700	-	0.15435	0.22228	\$	0.37663
Demand Charge		Off Peak kWh	\$	0.00167	0.00001	0.00168	0.02338	(0.00051)	-	0.00700	-	0.03155	0.22228	\$	0.25383
On Peak kWn		Customer Charge	\$	435.18		435.18						435.18		\$	435.18
G-1 G-1 G-1 G-1 G-1 G-1 G-1 G-1		Demand Charge	\$	9.22		9.22						9.22		\$	9.22
Figure F		On Peak kWh	\$	0.00590	0.00001	0.00591	0.02492	(0.00051)	-	0.00700	_	0.03732			
Figure F								,			tive 8/1/22, usag		0.18587	\$	0.22319
Figure F															
Fife-tive 11/122, usage on or after 0.1986 \$0.25596															
Control Cont															
Off Peak kWh															
Off Peak kWh	G-1										_				
Fifteeting Fif											tive 1/1/23, usag		0.41240	\$	0.44972
Fifective		Off Peak kWh	\$	0.00174	0.00001	0.00175	0.02492	(0.00051)	-		-				
Customer Charge S										Effec	tive 9/1/22, usag	e on or after	0.16081	\$	0.19397
Customer Charge \$ 72.52 \$ 72.5										Effect	ive 10/1/22, usag	e on or after	0.15134	\$	0.18450
Customer Charge S										Effect	ive 11/1/22, usag	e on or after	0.19864	\$	0.23180
Customer Charge \$ 72.52 72.52 72.52 9.27										Effect	ive 12/1/22, usag	e on or after	0.34354	\$	0.37670
Customer Charge \$ 72.52 72.52 72.52 9.27										Effec	tive 1/1/23, usag	e on or after	0.41240	\$	0.44556
Demand Charge \$ 9.27 9.2		Customer Charge	\$	72.52		72.52									
All kWh		_													
G-2					0.00001		0.02529	(0.00051)	_	0.00700	_			Ψ	7.27
G-2		7 III K VV II	Ψ	0.00233	0.00001	0.00254	0.02327	(0.00031)			stive 9/1/22 uses		O 10507	¢	0.21000
Effective 10/1/22, usage on or after 0.15134 \$0.18544 \$0.23276	G 2														
Effective 1/1/22, usage on or after 0.1986 \$0.2376	G-2														0.32369 0.31569 0.31569 0.31663 0.32040 14.74 0.37663 0.25383 435.18 9.22 0.22319 0.19813 0.18866 0.23596 0.38086 0.44972 0.21903 0.19397 0.18450 0.23180 0.37670 0.44556 72.52 9.27 0.21999 0.19493 0.18546 0.32766 0.34652 16.666 0.31174 14.74 0.30236
Customer Charge 16.66 16															
Customer Charge S 16.66															
G-3 Customer Charge \$ 16.66															
All kWh										Effec	tive 1/1/23, usag	e on or after	0.41240	\$	0.44652
All kWh \$ 0.05282 0.00001 0.05283 0.03014 (0.00051) - 0.00700 - 0.08946 0.22228 \$ 0.31174 T Customer Charge \$ 14.74	G-3	Customer Charge	\$	16.66		16.66						16.66		\$	16.66
All kWh	0.5	All kWh	\$	0.05282	0.00001	0.05283	0.03014	(0.00051)	-	0.00700		0.08946	0.22228	\$	0.31174
All kWh \$ 0.04743 0.00001 0.04744 0.02615 (0.00051) - 0.00700 - 0.08008 0.22228 \$ 0.30236 Winimum Charge \$ 16.66	Т	Customer Charge	\$	14.74		14.74						14.74		\$	14.74
All kWh \$ 0.05433 0.00001 0.05434 0.03003 (0.00051) - 0.00700 - 0.09086 0.22228 \$ 0.31314 Customer Charge \$14.74		All kWh	\$	0.04743	0.00001	0.04744	0.02615	(0.00051)	-	0.00700	-	0.08008	0.22228	\$	0.30236
All kWh \$ 0.05433 0.00001 0.05434 0.03003 (0.00051) - 0.00700 - 0.09086 0.22228 \$ 0.31314 Customer Charge \$14.74 \$14.74	***	Minimum Charge	\$	16.66		16.66						16.66		\$	16.66
Customer Charge \$14.74	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \				0.00001		0.03003	(0.00051)	-	0.00700	_		0.22228	\$	
D-11 Monday through Friday Off Peak \$0.03948 \$0.00001 \$0.03949 \$0.000291 \$(\$0.00291) \$(\$0.00051) \$- \$0.00700 \$- \$0.04307 \$0.19962 \$0.24265 \$0.00000000000000000000000000000000000								(0.0001)				*****	220	-	
D-11 Off Peak \$0.03948 \$0.00001 \$0.03949 \$(\$0.00291) \$(\$0.00291) \$- \$0.00700 - \$0.04307 \$0.19962 \$0.24269 \$0.00000 \$0.05919 \$0.00015 \$0.00001 - \$0.00700 - \$0.06683 \$0.22710 \$0.29393 \$0.0000000 \$0.05919 \$0.000000 \$0.05919 \$0.000000 - \$0.00000 - \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.0000000 \$0.0000000 \$0.0000000 \$0.000000 \$0.000000 \$0.000000 \$0.0000000 \$0.000000 \$0.000000 \$0.0000000 \$0.0000000 \$0.000000 \$0.00000000	D-11					+-···									•
Mid Peak \$0.05918 \$0.00001 \$0.05919 \$0.00115 (\$0.00051) - \$0.00700 - \$0.06683 \$0.22710 \$0.29393 Critical Peak \$0.08426 \$0.00001 \$0.08427 \$0.24841 (\$0.00051) - \$0.00700 - \$0.33917 \$0.23582 \$0.5749 5			iua		\$0,00001	\$0.03040	(\$0,00201)	(\$0.00051)		\$0.00700		\$0.04307	\$0.10062		\$0.24260
Critical Peak \$0.08426 \$0.00001 \$0.08427 \$0.24841 (\$0.00051) - \$0.00700 - \$0.33917 \$0.23582 \$0.5749 5									-		-				
									-		-				
Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a			_						-	\$0.00700	-	\$0.33917	\$0.23582		\$0.57499
		Saturday through	Sund	ay and Ho	idays: Mid	Peak 8a - 8p, 0	Off Peak 8p - 8a	ì							

¹ Rate is a subset of Domestic Rate D

Dated: December 1, 2022 Effective: January 1, 2023 Issued by: /s/Neil Proudman
Neil Proudman
Title: President

RATES EFFECTIVE JANUARY 1, 2023 FOR USAGE ON AND AFTER JANUARY 1, 2023

Rate	Blocks	Distribution Charge	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
	Customer Charge	\$11.35		\$11.35								\$11.35
	Monday through Friday											
Rate EV	Off Peak	\$0.03948	\$0.00001	\$0.03949	(\$0.00291)	(\$0.00051)	-	\$0.00700	-	\$0.04307	\$0.19962	\$0.242
	Mid Peak	\$0.05918	\$0.00001	\$0.05919	\$0.00115	(\$0.00051)	-	\$0.00700	-	\$0.06683	\$0.22710	\$0.29
	Critical Peak	\$0.08426	\$0.00001	\$0.08427	\$0.24841	(\$0.00051)	-	\$0.00700	-	\$0.33917	\$0.23582	\$0.57
	Saturday through Sunday and H	olidays: Mid Pe	ak 8a - 8p, (Off Peak 8p - 8a	a							
	Customer Charge	\$435.18		\$435.18								\$435.
	Demand Charge	\$4.61		\$4.61								\$4.6
	Monday through Friday											
Rate EV-L	Off Peak	\$0.02732	\$0.00001	\$0.02733	\$0.00274	(\$0.00051)	-	\$0.00700	-	\$0.03656	\$0.13843	\$0.17
	Mid Peak	\$0.02936	\$0.00001	\$0.02937	\$0.00337	(\$0.00051)	-	\$0.00700	-	\$0.03923	\$0.14360	\$0.18
	Critical Peak	\$0.03419	\$0.00001	\$0.03420	\$0.15540	(\$0.00051)	-	\$0.00700	-	\$0.19609	\$0.17805	\$0.3
	Saturday through Sunday and H	olidays: Mid Pe	ak 8a - 8p, (Off Peak 8p - 8a	a							
	Customer Charge	\$72.52		\$72.52								\$72.5
	Demand Charge	\$4.64		\$4.64								\$4.6
	Monday through Friday											
Rate EV-M	Off Peak	\$0.03879	\$0.00001	\$0.03880	\$0.00313	(\$0.00051)	_	\$0.00700	_	\$0.04842	\$0.13857	\$0.13
	Mid Peak	\$0.04010	\$0.00001	\$0.04011	\$0.00371	(\$0.00051)	_	\$0.00700	_	\$0.05031	\$0.14335	\$0.19
	Critical Peak	\$0.04590	\$0.00001	\$0.04591	\$0.16783	(\$0.00051)	_	\$0.00700	_	\$0.22023	\$0.17796	\$0.3
	Saturday through Sunday and H					(ψ0.00051)		ψ0.00700		ψ0.22025	ψ0.17770	φοιο
	Luminaire Charge	ondays. Wha I c	an ou - op, c	on reak op - or	•							
	HPS 4,000	\$8.53		\$8.53								9
	HPS 9,600	\$9.86		\$9.86								
	HPS 27,500	\$16.37		\$16.37								\$1
	HPS 50,000 HPS 9,600 (Post Top)	\$20.36		\$20.36 \$11.57								\$2 \$1
	, , , , , , , , , , , , , , , , , , , ,	\$11.57										
M	HPS 27,500 Flood	\$16.54		\$16.54								\$1
IVI	HPS 50,000 Flood	\$22.09		\$22.09								\$2
	Incandescent 1,000	\$10.95		\$10.95								\$1
	Mercury Vapor 4,000	\$7.57		\$7.57								5
	Mercury Vapor 8,000	\$8.50		\$8.50								
	Mercury Vapor 22,000	\$15.20		\$15.20								\$1
	Mercury Vapor 63,000	\$25.69		\$25.69								\$2
	Mercury Vapor 22,000 Flood	\$17.39		\$17.39								\$1
	Mercury Vapor 63,000 Flood	\$33.70		\$33.70								\$3
	<u>Luminaire Charge</u>											
	30 Watt Pole Top	\$5.53		\$5.53								9
	50 Watt Pole Top	\$5.77		\$5.77								\$
	130 Watt Pole Top	\$8.90		\$8.90								5
LED-1	190 Watt Pole Top	\$17.06		\$17.06								\$1
	30 Watt URD	\$12.89		\$12.89								\$1
	90 Watt Flood	\$8.76		\$8.76								\$
	130 Watt Flood	\$10.08		\$10.08								\$1
	30 Watt Caretaker	\$4.96		\$4.96								\$
	Pole -Wood	\$9.66		\$9.66								\$
	Fiberglass - Direct Embedded	\$10.06		\$10.06								\$1
Poles	Fiberglass w/Foundation <25 ft	\$16.98		\$16.98								\$1
1 0108	Fiberglass w/Foundation >=25 ft	\$28.39		\$28.39								\$2
	Metal Poles - Direct Embedded	\$20.24		\$20.24								\$2
	Metal Poles with Foundation	\$24.42		\$24.42								\$2
ED-1/LED-2	2 All kWh	\$0.04063	\$0.00001	\$0.04064	\$0.01928	(\$0.00052)	\$0.00000	\$0.00700	\$0.00000	\$0.06640	\$0.22228	\$0.28

Dated: December 1, 2022 Effective: January 1, 2023 Issued by: /s/Neil Proudman
Neil Proudman
Title: President